## **Compressor Strategy**

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## Agenda

1	2	3	4	5	6
Why do we have compressors?	The external environment and its impacts	Why is having a compressor strategy important?	What are we doing differently this time?	Cost Benefit Assessment Methodology	We need your help

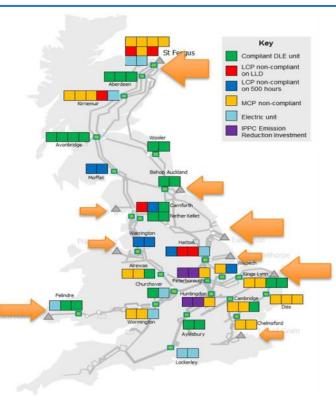
### Why do we have compressors?

#### Supply

- Gas can enter the network at any of a number of supply points
- Compressors used to moved gas away from the entry points
- If compressors are not used pressures would increase
- If too high, gas would have to be stopped from entering the network

#### Within day changes

- Supply levels vary during the day
- Compression required to react to within day changes



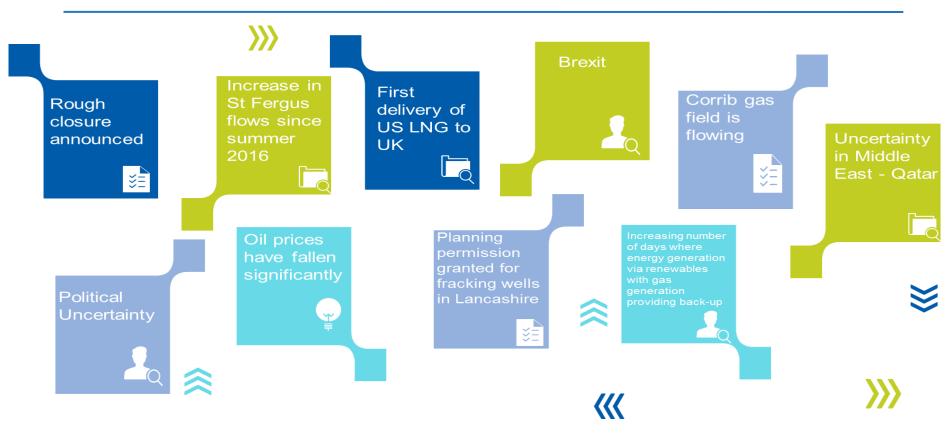
#### Demand

- Demand is not always close to the point of entry
- Compressors are used to move gas to where it is required
- Some demands require higher pressures supported by compression

#### Within day changes

- Demand is not consistent during the day
- Compression is required to support within day changes in demand

## The external environment remains uncertain



nationalgrid

#### Why is our compressor strategy important?

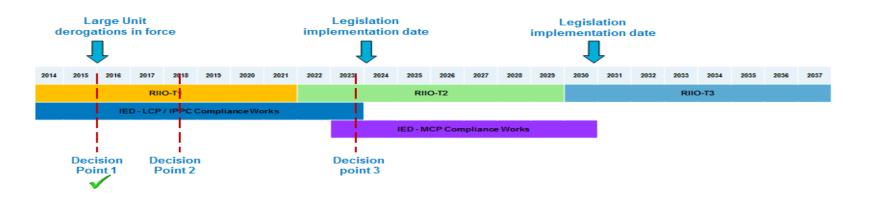
Our compressor fleet delivers essential services to all our customers: Without the ability to control the movement of gas around the network, there could be constraints or network failures, leading to disruption and costs to users



#### £420m

#### When do we need to make the decision?

- At the end of 2015, we made decisions on legal derogations for units to move onto limited running hours and limited lifetime.
- To complete all works required for 2023 the final decision needs to be made in 2018.
- The choices we make now need to consider the potential implications on the future decision that need to be made for the 2030 legislation.



#### What are we doing differently this time?

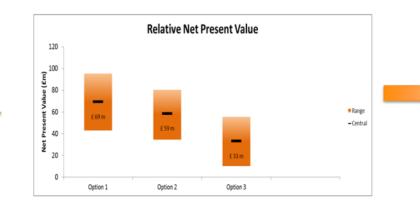
We want to	How		
Give stakeholders more detail about costs and assumptions		Include new solutions e.g. catalytic abatement	
Apply Cost Benefit Analysis across a full range of options	More interactive engagement with stakeholders	Cost Benefit Analysis at a network level	
Involve stakeholders in the decision making process		Apply new Gas Planning and Operating Standards	

#### **Cost Benefit Analysis methodology**

#### **Monetised Elements**

Investment Asset Health Decommissioning Contracts Constraints Fuel Usage Emissions





# Qualitative Elements Operational Flexibility<br/>Other elements? Qualitative<br/>Assessment Recommended<br/>option



#### **Next Steps**

Take feedback from our stakeholder discussions

Further targeted engagement to develop our approach